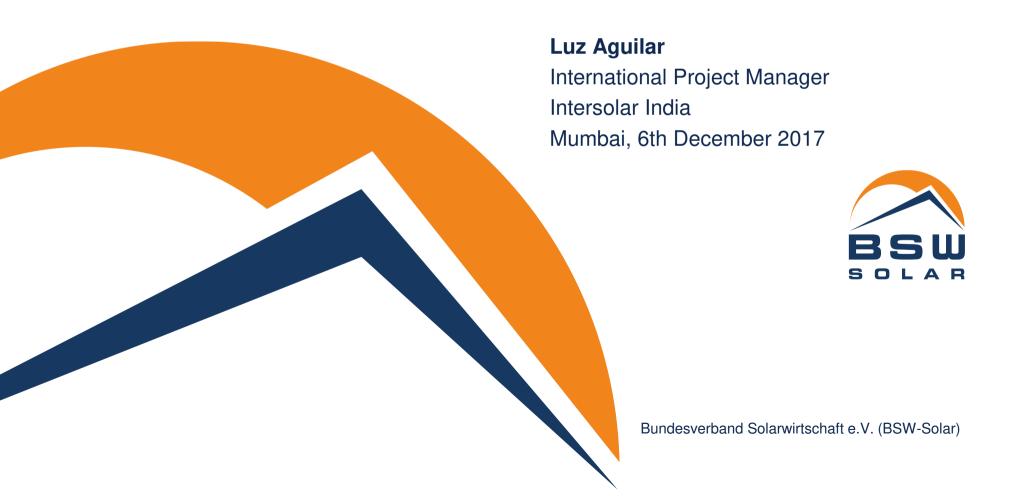
Enabling PV Afghanistan & Suitable Business Models



German Solar Association: who we are



TASK To represent the solar industry in Germany in the

thermal, photovoltaic and storage sector

VISION A sustainable global energy supply provided by solar

(renewable) energy

ACTIVITIES Lobbying, political advice, public relations, market

observation, standardization

EXPERIENCE Active in the solar energy sector for over 30 years

REPRESENTS More than 800 solar producers, suppliers,

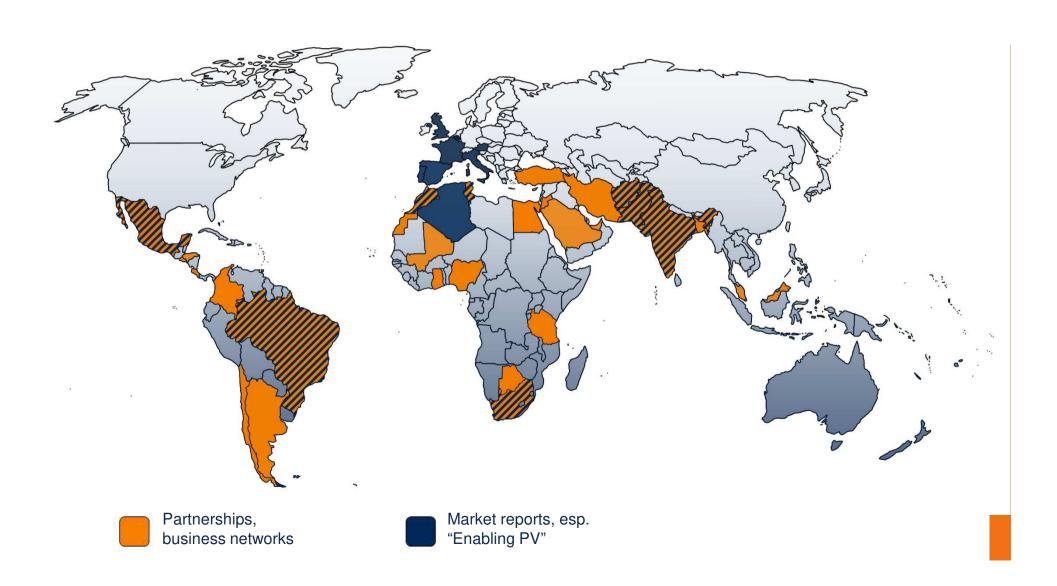
wholesalers, installers and other companies active in

the solar business from all over the world

HEADQUARTERS Berlin

BSW abroad: seeking for cooperation and new markets





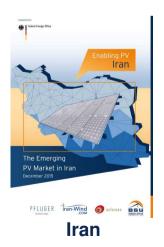


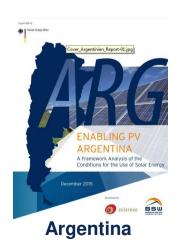
Enabling PV

- "Enabling PV" gives first guidance to project developers who want to deploy the technologies with all the quality and efficiency standards that are available. It describes the processes for investments and project development
- By these means, the project establishes a long-term cooperation with solar energy companies and the respective industry association
- Enabling-PV-projects developed by BSW so far:





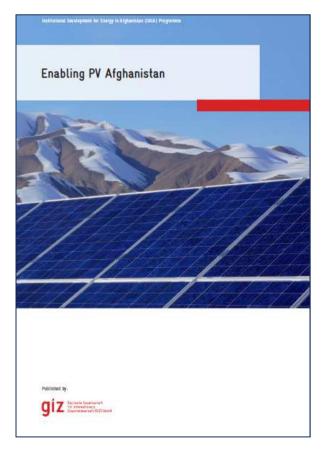






Enabling PV Afghanistan

- Duration: December 2016 –
 December 2017
- On behalf of the GIZ
- Partner: Afghanistan Renewable Energy Union (AREU)
- Publication of the study: June 2017



Online available: link



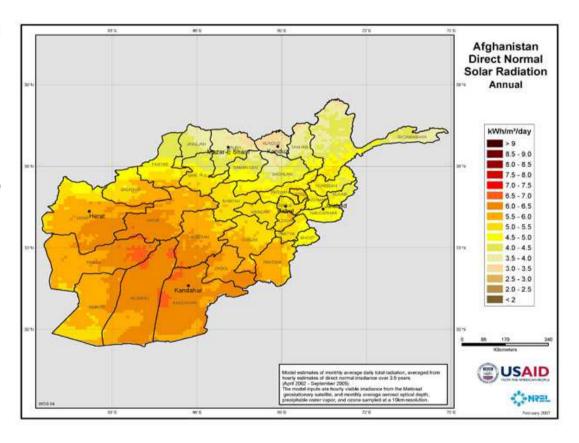
Agenda

- Reasons why to invest in Afghan PV market
- Business models for PV in Afghanistan
 - 1. Off-grid project:
 - 400 kW PV-Diesel hybrid plant with battery support
 - 2. Rooftop Net-Metering project:
 - 100 kW commercial plant in an urban area
 - 3. PPA project:
 - 5 MW ground-mounted PV plant connected to the grid
- Conclusions

High potential and suitable conditions for PV development



- Average Solar Insolation of 6.5 kWh/m2/day
- 300 Sunny days per year
- According to the MEW, the estimated renewable energy potential is 300 GW, including 222 GW of solar energy



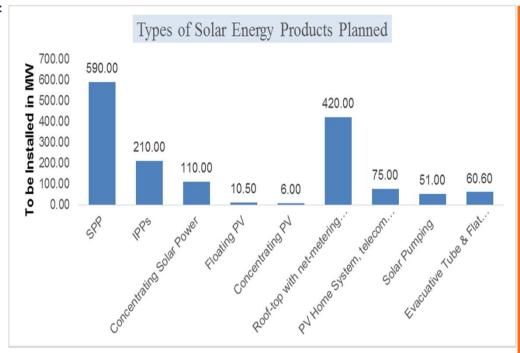
Supporting regulatory framework: The Government plans to install 1.5GW by 2032



- Total 1.5 GW as per road map of MEW till 2032
 - 900 MW PV on-grid
 - 600 MW PV off-grid

Additionally:

- ASERD projects for rural electrification total 7.850MW
- Kabul Rooftop 15MW



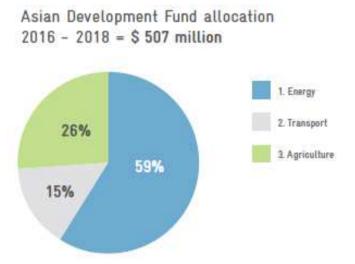
Projected solar energy share in Afghanistan by 2032

Nevertheless, AREU estimates a higher PV share to cover the electricity demand in 2032 with 3.3 GW



International funding available

- Asian Development Bank (ADB)
- Afghan Credit Guarantee
 Foundation (ACGF)
- International Finance Corporation (Incl. Microcredits) and the World Bank





Business models for PV in Afghanistan: Off-grid projects



Project Overview: PV-Diesel hybrid project with battery in an off-grid location with a PPA tariff and investment subsidy



PV Project			
PV System Size		kWp	400
Specific System Cost		AFN/kWp	267.000
Additional CapEx (e.g. Batterie	e)	AFN	-
Investment Subsidy	60%	AFN	64.080.000
Total System Cost		AFN	42.720.000
Fixed Operation Costs		AFN p.a.	450.700
Variable Operation Costs		AFN/kWh	-

PV Generation			
Specific Yield	kWh/qm/a	2.000	
Performance Factor	%	80%	
Specific System Performance	kWh/kWp/a	1.600	
Degradation	% p.a.	0,70%	

Investment			
Project Duration	Years	20	
Equity	AFN	34.176.000	
Debt (Gearing)	- AFN	-	
Loan Tenor	Years	_	
Interest Rate	%	-	
Inflation Rate	%	4,5%	

PV Business Model				
Cat	egory	Share	Unit	Price
Feed-in Tar	iff	-	AFN/kWh	-
Self-consun	nption	-	AFN/kWh	-
	Fees		AFN/kWh	o c
Net-meterin	g	•	AFN/kWh	-
	Fees		AFN/kWh	-
	Excess Elec	tricty	AFN/kWh	
PPA Tariff		95%	AFN/kWh	10,00
	Fees		AFN/kWh	-
	Overysupply	Price	AFN/kWh	1-
	Undersupply	Penalty	AFN/kWh	-

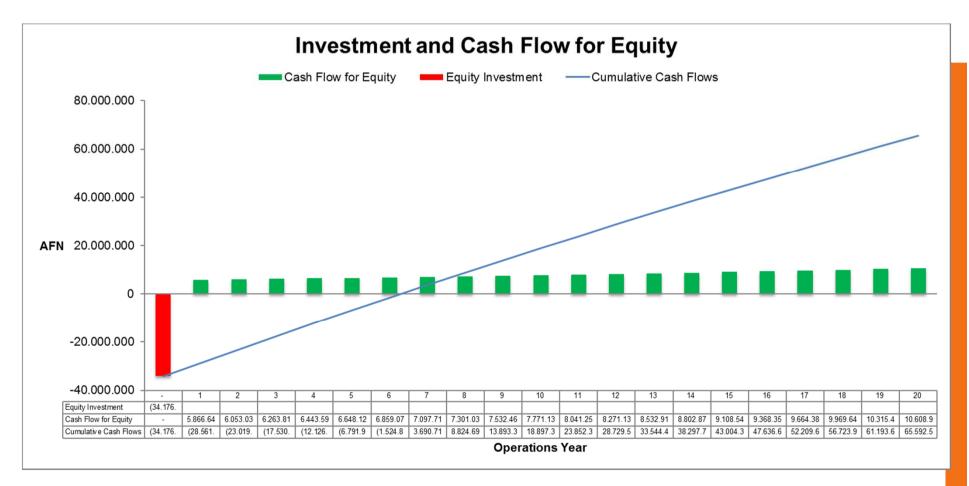
Results			
Net-Present Value	AFN	64.964.014	
Project IRR	%	19,13%	
Equity IRR	%	19,13%	
Payback Period	Years	6,29	
LCOE* (w/o subsidy)	AFN/kWh	13,71	
LCOE (w subsidy)	AFN/kWh	5,52	
Min DSCR**	х	-	
Min LLCR*** * LCOE: Levelized Cost of Electricity	Х	(#)	

^{**} DSCR: Debt Service Coverage Ratio

^{***} LLCR: Loan Life Coverage Ratio

Due to the high investment subsidy payback of equity investment is achieved after 6 years only







Business models for PV in Afghanistan: Rooftop projects



Project Overview: Commercial net-metering project on a roof-top in an urban area with less solar irradiation compared to the PPA example



PV Project			
PV System Size	kWp	100	
Specific System Cost	AFN/kWp	100.000	
Additional CapEx (e.g. Batterie)	AFN	-	
Investment Subsidy	AFN	-	
Total System Cost	AFN	10.000.000	
Fixed Operation Costs	AFN p.a.	150.000	
Variable Operation Costs	AFN/kWh	-	

PV Business Model			
Category	Share	Unit	Price
Feed-in Tariff	-	AFN/kWh	-
Self-consumption	-	AFN/kWh	-
Fees		AFN/kWh	
Net-metering	60%	AFN/kWh	12,50
Fees		AFN/kWh	-
Excess El.	40%	AFN/kWh	-

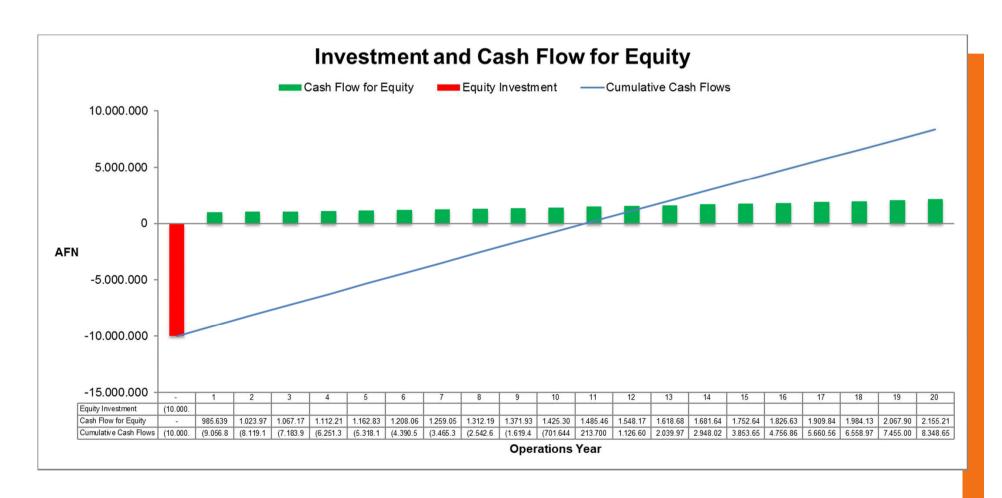
PV Generation			
Specific Yield	kWh/qm/a	1.800	
Performance Factor	%	80%	
Specific System Performance	kWh/kWp/a	1.440	
Degradation	% p.a.	0,70%	

	Investment	
Project Duration	Years	20
Equity	AFN	10.000.000
Debt (Gearing)	- AFN	-
Loan Tenor	Years	-
Interest Rate	%	-
Inflation Rate	%	4,5%

Resu	ilts	
Net-Present Value	AFN	8.192.594
Project IRR	%	11,31%
Equity IRR	%	11,31%
Payback Period	Years	10,77
LCOE* (w/o subsidy)	AFN/kWh	7,38
LCOE (w subsidy)	AFN/kWh	7,38
Min DSCR**	X	-
Min LLCR***	X	-
* LCOE: Levelized Cost of Electricity ** DSCR: Debt Service Coverage Ratio		
*** LLCR: Loan Life Coverage Ratio		

Equity Cash Flow: Payback is achieved in year 10 dependent on commercial electricity prices and the remuneration for excess electricity.







Business models for PV in Afghanistan:

Large scale PPA



Project Overview: Grid connected small to mediumsized ground-mounted system in a location with high solar irradiation.



PV Project			
PV System Size	kWp	5.000	
Specific System Cost	AFN/kWp	84.000	
Additional CapEx (e.g. Batterie)	AFN	-	
Investment Subsidy	AFN	-	
Total System Cost	AFN	420.000.000	
Fixed Operation Costs	AFN p.a.	6.323.500	
Variable Operation Costs	AFN/kWh	-	

PV Generation			
Specific Yield	kWh/qm/a	2.000	
Performance Factor	%	80%	
Specific System Performance	kWh/kWp/a	1.600	
Degradation	% p.a.	0,70%	

Investment					
Project Duration		Years	20		
Equity		AFN	164.379.490		
Debt (Gearing)	70%	AFN	294.000.000		
Loan Tenor		Years	15		
Interest Rate		%	13,5%		
Inflation Rate		%	4,5%		

PV Business Model				
Category	Share	Unit	Price	
Feed-in Tariff	-	AFN/kWh	-	
Self-consumption	=	AFN/kWh	-	
Fees		AFN/kWh		
Net-metering	-	AFN/kWh	-	
Fees		AFN/kWh	-	
Excess Elect	tricty	AFN/kWh	-	
PPA Tariff	100%	USD/kWh	0,085	
USD Inflation	n Rate	%	2%	
Viability Gap		USD/kWh	0,047	

Results				
Net-Present Value	AFN	248.522.325		
Project IRR	%	12,55%		
Equity IRR	%	13,61%		
Payback Period	Years	9,21		
LCOE* (w/o subsidy)	AFN/kWh	8,40		
LCOE (w subsidy)	AFN/kWh	8,40		
Min DSCR**	Х	1,42 x		
Min LLCR***	X	1,49 x		

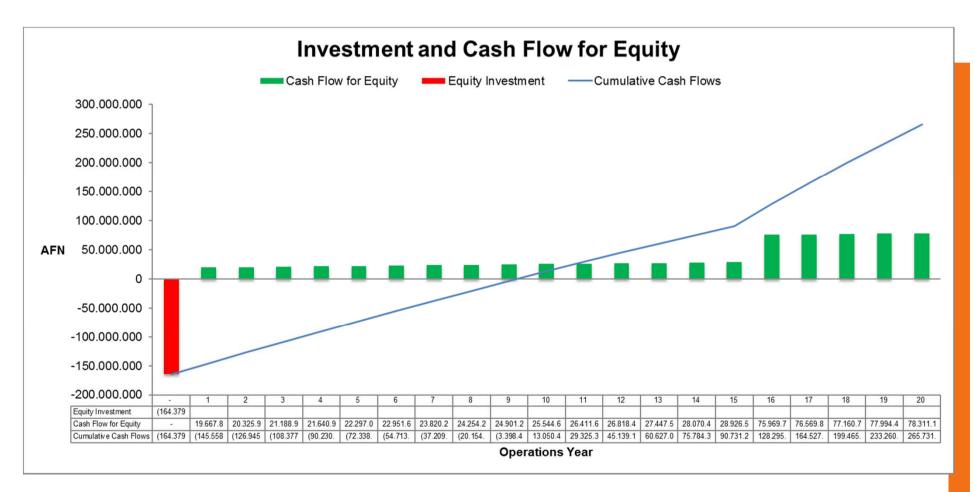
^{*} LCOE: Levelized Cost of Electricity

^{**} DSCR: Debt Service Coverage Ratio

^{***} LLCR: Loan Life Coverage Ratio

Payback of equity investment is achieved in year 9 only due to ongoing debt service in the first 15 years.







Conclusions

- The Afghan PV market shows a massive potential, do not miss it out
- At the current stage of the Afghan PV market donor-based projects seem most attractive
- There is a potential of a more mature and considerably larger PV market if
 - systems prices and particularly custom duties for PV systems are reduced;
 - guarantees are provided for reducing the interest rates on project loans;
 - (in case of net metering projects) electricity prices are adjusted.



Thank you for your attention

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